



email: cecomita@gmail.com

GOVERNMENT OF ARUNACHAL PRADESH
DEPARTMENT OF POWER

Office of the Chief Engineer (Commercial)
cum Chief Electrical Inspector,
Vidyut Bhawan, Itanagar -791111
(Arunachal Pradesh)

No. CE(Com)/REC/99/2025-26/ 3433-36 Dated Itanagar, the 11 November 2025

To

The Chief Program Manager,
REC Limited, Regional Office,
SRADDA Building,
MG Road & GS Road Crossing,
SOHUM/SBI Point, Christian Basti,
Guwahati-781005.

Sub: Forwarding of Corrigendum on Annual Audited Accounts for FY 2024-25

Sir,

This is to inform that due to a **typographical error**, the consumer category-wise energy sale report of the 4th Quarter of the Annual Audited Accounts 2024-25 has an error, though the overall energy sale was correct. Accordingly, the correction has been done in Table 8: Consumer Categories Details of Sales in the 4th Quarter of Annexure-1 and 4th Quarter of Note-1 (iv): Summary of Sales (kWh) for the FY 2024-25. The corrected Accounts with corrigendum certificate issued by the Chartered Accountants, Gadly Shaw & Associates for the Annual Audited Accounts FY 2024-25 in respect of the Department of Power, Arunachal Pradesh, is enclosed herewith.

This is for your kind information and necessary action please.

Enclosure: As stated above.

Yours faithfully,


Chief Engineer (Com) cum CEI
Department of Power
Itanagar

No. CE(Com)/REC/99/2025-26/
Copy to:

Dated Itanagar, the November 2025

1. The Secretary (Power), Department of Power, Government of Arunachal Pradesh, Block No. 03, 5th Floor, Room No. 01, A.P. Civil Secretariat, Itanagar, along with corrected copy of the Annual Audited Accounts for FY 2024-25 with corrigendum for kind information please.

2. The State Nodal Officer RDSS, Deptt. of Power., Vidyut Bhawan, Itanagar–791111, Arunachal Pradesh along with corrected copy of the Annual Audited Accounts for FY 2024-25 with corrigendum for information please.
3. The Chief Engineer (Power), TPMZ, Deptt. of Power, Itanagar for information along with a copy of the corrected Annual Audited Accounts for the FY 2024-25 with corrigendum for information please.



Chief Engineer (Com) cum CEI
Department of Power
Itanagar



Gadly Shaw & Associates

Chartered Accountants

Head Office:

148A, Salkia School Road,
Maansarovar Apartment
(Ground Floor)
Kolkata (Howrah): 711101
Email: gadlyshaw@gmail.com
Ph: 033 2676 8122

CORRIGENDUM

(To the Certification Report dated 19.06.2025)

This is to inform that in the **Report on the Statement as per Annexure-1** (Annual Audited Accounts) of the Chief Engineer (Commercial Zone-cum-Electrical Inspector), Department of Power, Government of Arunachal Pradesh, for FY 2024-25, a **typographical error** was noticed in **Note-1 (iv): Summary of Sales (in kWh and in ₹)**.

The error pertained to a **mismatch between the consumer category and the corresponding sales figures in the 4th Quarter**. The same has now been verified and corrected in the revised version of **Note-1 (iv)**. However, the **figures of total sale (in kWh and in ₹)** were **correct and remain unchanged**.

Consequently, as **Table 7 and Table 8 of Annexure-1** were **linked with Note-1 (iv)**, these tables have also been **revised accordingly**.

All other contents of the report remain unchanged.

For Gadly Shaw & Associates
Chartered Accountants
FRN: 327846E

Sumit



CA Sumit Agarwal
Partner
M No.: 302683
Date: 22.10.2025
Place: Howrah

Offices at:

Patna - Diphu - Chennai - Agartala

www.gadlyshaw.com

Annexure-1

13	
Dictum	Dept. of Power, Arumachal Pradesh
Current Year (CY)	2024-25
Previous Year (PY)	2023-24

Profit & Loss

Table 1: Revenue Details (in ₹)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)	1,23,46,77,744	1,03,59,70,805	1,47,91,14,854	1,59,84,24,426	1,31,37,20,907	1,02,19,99,122	99,74,26,760	84,52,41,563	5,02,49,40,264	4,50,16,35,916	
A1: Revenue from Sale of Power	85,22,92,793	72,94,80,482	86,83,54,547	77,14,66,995	92,02,62,802	78,06,33,212	97,35,97,507	79,01,74,661	3,61,45,07,648	3,07,17,55,350	Refer Note-1(i)
A2: Fixed Charges/Recovery from theft etc.											
A3: Revenue from Distribution Franchisee											
A4: Revenue from Inter-state sale and Trading	38,23,84,951	30,64,90,323	61,07,60,307	82,69,57,431	39,34,58,105	24,13,65,910	2,38,29,253	5,50,66,902	1,41,04,32,615	1,42,98,80,566	Refer Note-1(ii)
A5: Revenue from Open Access and Wheeling											
A6: Any other Operating Revenue											
Revenue - Subsidies and Grants (B = B1+B2+B3)	1,16,88,74,356	1,84,74,41,195	1,03,89,93,146	91,47,22,574	1,28,38,86,393	1,64,81,31,878	1,93,59,95,440	1,49,90,28,437	5,42,71,49,336	5,90,93,24,084	
B1: Tariff Subsidy Booked											
B2: Revenue Grant under UDAY											
B3: Other Subsidies and Grants	1,16,88,74,356	1,84,74,41,195	1,03,89,93,146	91,47,22,574	1,28,38,86,393	1,64,81,31,878	1,93,59,95,440	1,49,90,28,437	5,42,71,49,336	5,90,93,24,084	
Other Income (C = C1+C2+C3)											
C1: Income booked against deferred revenue*											
C2: Misc Non-tariff income from consumers (including DPS)											
C3: Other Non-operating income											
Total Revenue on subsidy booked basis (D = A + B + C)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,93,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Tariff Subsidy Received (E)											
Total Revenue on subsidy received basis (F = D - B1 + E)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,93,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)											

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details (in ₹)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Cost of Power (G = G1 + G2+ G3)	1,28,93,01,000	1,59,48,45,000	1,56,15,05,000	1,60,83,00,000	1,60,87,67,300	1,51,39,07,000	1,51,14,34,000	1,26,97,97,000	5,97,10,07,300	5,98,68,49,000	
G1: Generation Cost (Only for GEDCOS)											
G2: Purchase of Power	1,10,01,69,000	1,24,66,58,011	1,33,06,06,000	1,29,24,54,003	1,39,16,78,300	1,26,83,55,999	1,29,03,80,000	1,08,41,00,999	5,11,28,33,300	4,89,15,69,012	Refer Note-2
G3: Transmission Charges	18,91,32,000	34,81,86,989	23,08,99,000	31,58,45,997	21,70,89,000	24,55,51,001	22,10,54,000	18,56,96,001	85,81,74,000	1,09,52,79,988	Refer Note-2
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)	1,11,42,51,100	1,28,85,67,000	95,66,01,000	90,48,47,000	98,88,40,000	1,15,62,26,000	1,42,13,88,200	1,07,44,73,000	4,48,10,82,300	4,42,41,11,000	
H1: Repairs & Maintenance					87,00,000	22,38,20,000	41,08,24,000	17,97,51,000	41,95,24,000	40,35,71,000	Refer Note-3
H2: Employee Cost	1,11,42,51,100	1,28,85,67,000	94,55,74,000	88,38,92,000	94,45,40,000	91,83,55,000	93,64,08,000	84,27,05,000	3,94,07,73,100	3,93,35,19,000	Refer Note-4
H3: Admn & General Expenses			1,10,29,000	2,09,55,000	3,56,00,000	1,40,49,000	7,41,56,200	5,20,17,000	12,07,85,200	8,70,21,000	Refer Note-5
H4: Depreciation											
H5: Total Interest Cost											
H6: Other expenses											
H7: Exceptional Items											
Total Expenses (I = G + H)	2,40,35,52,100	2,88,34,12,000	2,51,81,08,000	2,51,31,47,000	2,59,76,07,300	2,67,01,31,000	2,93,28,22,200	2,34,42,70,000	10,45,20,89,600	10,41,09,60,000	
Profit before tax (J = D - I)											
K1: Income Tax											
K2: Deferred Tax											
Profit after tax (L = J - K1 - K2)											

Balance Sheet

Table 3: Total Assets	2024-25		2023-24		2024-25		2023-24		2024-25		2023-24		Remarks
	As on 30th June		As on 30th June		As on 30th Sep		As on 30th Sep		As on 31st Dec		As on 31st Mar		
M1: Net Tangible Assets & CWIP													
M2: Other Non-Current Assets													
M3: Net Trade Receivables	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780					
M3a: Gross Trade Receivable Govt. Dept.	5,94,15,153	19,53,99,876	10,89,45,804	23,23,96,218	7,29,00,511	27,32,28,761	-14,28,719	-33,52,784	Refer Note-6(i)				Refer Note-6(i)
M3b: Gross Trade Receivable Other-than Govt. Dept.	4,72,17,25,379	3,95,40,87,749	4,99,38,73,348	4,17,04,05,408	5,36,85,98,512	4,40,57,27,230	5,75,83,64,394	4,55,11,28,564	Refer Note-6				
M3c: Provision for bad debts													
M4: Subsidy Receivable													
M5: Other Current Assets													
Total Assets (M = M1 + M2 + M3 + M4 + M5)	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780					



[Signature]
Chief Engineer (Power)
 Commercial cum CE
 Deptt. of Power
 Itanagar

N1: Share Capital & General Reserves									
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet									
N3: Government Grants for Capital Assets									
N4: Non-current liabilities									
N5: Capex Borrowings									
	<i>N5a: Long Term Loans - State Govt</i>								
	<i>N5b: Long Term Loans - Banks & FIs</i>								
	<i>N5c: Short Term/ Medium Term - State Govt</i>								
	<i>N5d: Short Term/ Medium Term - Banks & FIs</i>								
N6: Non-Capex Borrowings									
	<i>N7a: Short Term Borrowings/ from Banks/ FIs</i>								
	<i>N7b: Cash Credit/ OD from Banks/ FIs</i>								
N8: Payables for Purchase of Power									
N9: Other Current Liabilities	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	
Total Equity and Liabilities (N=N1+N2+N3+N4+N5+N6+N7+N8+N9)	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	5,75,69,35,675	4,54,77,75,780	
Balance Sheet Check									

	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (GM/PM/12M)		Remarks	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24		
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GENCOs)	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18	106.18		
	O1a: Hydel	81.54	81.54	81.54	81.54	81.54	81.54	81.54	81.54	81.54	There are some Hydro Power Plants under OHPD located in different locations of Arunachal Pradesh.	
	O1b: Thermal											
	O1c: Gas											
	O1d: Others	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	24.64	There are some sources of power generation through DG Sets & Solar Plants.	
O2: Total Generation (MU) (Quarter Ended) (Only for GENCOs)	38.99	25.32	69.81	53.91	52.34	33.95	31.85	21.30	192.79	136.49		
	O2a: Hydel	38.82	25.05	69.38	53.75	52.14	33.74	31.63	23.08	191.98	135.61	Within State
	O2b: Thermal											
	O2c: Gas											
	O2d: Others	0.16	0.27	0.23	0.16	0.20	0.22	0.23	0.81	0.87		
O3: Total Auxiliary Consumption (MU) (Quarter Ended)												
O4: Gross Power Purchase (MU) (Quarter Ended)	353.21	323.37	435.62	485.41	359.56	312.21	322.28	319.20	1,470.66	1,440.19	Refer Note-7	
Gross Input Energy (MU) (O5 = O2 - O3 + O4)	392.20	348.69	505.23	539.32	411.90	346.17	354.13	342.50	1,663.65	1,576.68		
O6: Transmission Losses (MU) (Interstate & Intrastate)	17.52	15.92	18.07	17.29	18.05	18.40	21.75	20.28	75.40	71.89		
O7: Gross Energy sold (MU)	262.09	250.77	344.13	396.92	283.34	209.44	217.95	200.02	1,107.50	1,057.15		
	O7a: Energy Sold to own consumers	170.08	162.57	177.62	172.13	183.26	167.35	197.22	728.18	673.41		
	O7b: Bulk Sale to Distribution Franchisee											
	O7c: Interstate Sale/ Energy Traded/Net UI Export	92.00	88.20	166.51	224.79	100.07	42.09	20.74	28.67	379.32	383.74	
Net Input Energy (MU) (O8 = O5 - O6 - O7c)	282.67	244.57	320.64	297.24	293.78	285.88	311.84	293.56	1,208.73	1,121.05		
Net Energy Sold (MU) (O9 = O7 - O7c)	170.08	162.57	177.62	172.13	183.26	167.35	197.22	171.35	728.18	673.41		
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)	85,22,92,793	72,94,80,482	86,83,54,547	77,14,66,995	92,02,62,802	78,06,33,212	87,35,97,507	79,61,74,661	3,61,45,07,648	3,07,17,65,350		
O11: Opening Gross Trade Receivables (including any adjustments)	3,17,19,03,397	3,17,19,03,397	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	3,17,19,03,397	3,17,19,03,397	Refer Note-6	
O12: Adjusted Gross Closing Trade Receivables	4,78,11,40,532	4,14,94,87,625	5,10,28,19,152	4,40,28,01,626	5,44,14,99,023	4,67,89,55,991	3,17,19,03,397	3,17,19,03,397	3,17,19,03,397	3,17,19,03,397		
Revenue Collected including subsidy received (O13=A1+A2+A3+E-O11-O12)	-75,69,44,342	-24,81,03,746	-54,66,75,927	-51,81,52,994	-58,15,82,930	-50,44,78,847	-3,24,31,93,133	-2,29,72,27,255	-3,61,45,07,648	-3,07,17,65,350		
Billing Efficiency (%) (O14 = O9/O8*100)	60.17	66.47	55.39	57.91	62.38	58.58	63.28	58.37	60.24	60.07		
Collection Efficiency (%) (O15 = O13/O10*100)	-88.81	-34.01	62.96	67.16	63.20	64.62	333.11	290.72	100.00	100.00		
Energy Realised (MU) (O15a = O15*O9)	-151.06	-55.29	111.82	115.61	115.82	108.15	656.96	498.17	728.18	673.41		
AT&C Loss (%) (O16 = 100 - O14*O15/100)	153.44	122.61	85.13	81.11	60.58	62.14	-110.81	-69.70	38.76	39.93		



[Signature]
Chief Engineer (Power)
 Commercial cum CEI
 Deptt. of Power
 Itanagar

Table 6: Key Parameters	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
ACS (Rs./kWh) (P1 = I*10/O5)	6.13	8.27	4.98	4.66	6.31	7.71	8.28	6.84	6.28	6.50	
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)	6.13	8.27	4.98	4.66	6.31	7.71	8.28	6.84	6.28	6.50	
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)	6.13	8.27	4.98	4.66	6.31	7.71	8.28	6.84	6.28	6.50	
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)	-	-	-	-	-	-	-	-	-	-	
ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P6 = (F-B-C1)*10/O5)	6.13	8.27	4.98	4.66	6.31	7.71	8.28	6.84	6.28	6.50	
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	-	-	-	-	-	-	-	-	-	-	
Receivables (Days) (P8 = Days*M1/A)	352	364	314	251	377	417	525	490	-	-	
Payables (Days) (P9 = Days*M5/G)	-	-	-	-	-	-	-	-	-	-	
Total Borrowings (P10 = N6 + N8 + N9)	-	-	-	-	-	-	-	-	-	-	

Table 7: Consumer Categorywise Details of Sale (MU)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Q1: Domestic	64.09	60.39	69.36	62.25	67.59	58.33	67.96	62.13	269.00	243.09	Refer Note-1(iv)
Q2: Commercial	24.77	23.62	29.16	25.53	30.11	24.32	29.38	24.81	113.42	98.29	Refer Note-1(iv)
Q3: Agricultural	0.02	0.02	0.02	0.01	0.04	0.02	0.03	0.03	0.11	0.08	Refer Note-1(iv)
Q4: Industrial	68.57	67.73	65.97	73.23	71.51	73.00	83.70	69.61	289.74	283.58	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	3.06	2.29	3.09	2.31	3.44	2.59	3.43	2.64	13.03	9.53	Refer Note-1(iv)
Q6: Others	101.59	96.72	176.53	233.58	110.63	51.18	33.45	40.80	422.20	422.28	
Railways	-	-	-	-	-	-	-	-	-	-	
Bulk Supply	9.40	8.37	9.77	8.53	10.33	8.89	12.52	11.87	42.01	37.67	Refer Note-1(iv)
Miscellaneous	0.19	0.15	0.25	0.26	0.24	0.21	0.20	0.26	0.97	0.87	Refer Note-1(iv)
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	
Interstate/ Trading/ UI	92.00	88.20	166.51	224.79	100.07	42.09	20.74	28.67	379.32	383.74	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	262.09	250.77	344.13	396.92	283.34	209.44	217.95	200.02	1,107.50	1,057.15	

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)		Remarks
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	
Q1: Domestic	38.07	30.90	40.47	31.81	40.32	33.68	40.58	33.09	159.44	129.47	Refer Note-1(iv)
Q2: Commercial	16.54	13.73	18.71	14.79	19.34	14.41	19.18	15.11	73.77	58.04	Refer Note-1(iv)
Q3: Agricultural	0.01	0.01	0.01	0.01	0.04	0.01	0.04	0.01	0.10	0.03	Refer Note-1(iv)
Q4: Industrial	24.32	23.40	21.17	25.46	25.44	24.50	29.97	24.41	100.90	97.78	Refer Note-1(iv)
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)	1.76	1.46	1.81	1.54	2.03	1.94	2.01	1.74	7.51	6.68	Refer Note-1(iv)
Q6: Others	42.76	34.10	65.75	86.24	44.21	27.67	7.96	10.16	160.68	158.17	
Railways	-	-	-	-	-	-	-	-	-	-	
Bulk Supply	4.32	3.33	4.42	3.36	4.62	3.37	5.35	4.46	18.72	14.52	Refer Note-1(iv)
Miscellaneous	0.21	0.12	0.25	0.19	0.24	0.15	0.22	0.19	0.92	0.56	Refer Note-1(iv)
Distribution Franchisee	-	-	-	-	-	-	-	-	-	-	
Interstate/ Trading/ UI	38.24	30.65	61.08	82.70	39.35	24.14	2.38	5.51	141.04	142.99	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)	123.47	103.40	147.91	159.84	131.37	102.20	99.74	64.52	502.49	450.17	

Note:
In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought.

Table 9: Power Purchase Details	Quarter 1		Quarter 2		Quarter 3		Quarter 4		Cumulative (6M/9M/12M)	
	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24	2024-25	2023-24
Power Purchase through Long term PPA	332.00	343.76	425.97	422.13	335.92	299.05	221.40	221.37	1,315.29	1,286.32
Own Generation for GENCOs	-	-	-	-	-	-	-	-	-	-
Power Purchase (Short term & Medium Term)	21.21	8.00	9.64	10.92	23.64	23.56	100.88	69.09	155.37	111.58
Total Power Purchase	353.21	351.76	435.62	433.06	359.56	322.61	322.28	290.46	1,470.66	1,397.90

As per management comment, Power Departments (PDs) do not possess any assets or liabilities so they are not required to fill the data of the Balance Sheet. However, the Trade Receivables data are required to be filled in Table-3 & Table-5: Technical Details at Row O11 (Opening Gross Trade Receivables) and O12 (Gross Closing Trade Receivables)



[Signature]
Chief Engineer (Power)
Commercial cum CEI
Deptt. of Power
Itanagar

Note-1 (iv)**Summary of Sales (KWH) for the FY 2024-25**

Particular	Qtr-1	Qtr-2	Qtr-3	Qtr-4	Grand Total
Agriculture Consumers	16,325	24,147	40,827	26,682	1,07,981
Bulk Mixed Consumers	93,95,327	97,68,101	1,03,25,845	1,25,18,408	4,20,07,682
Commercial Consumer (Non-Industrial)	2,47,65,960	2,91,61,014	3,01,11,681	2,93,84,707	11,34,23,362
Industrial Consumers	6,85,66,913	6,59,67,795	7,15,10,820	8,36,99,281	28,97,44,808
Non-Commercial Consumer (Domestic)	6,40,85,820	6,93,57,474	6,75,93,526	6,79,59,318	26,89,96,138
Public Lighting & Water Supply	30,64,598	30,88,849	34,44,453	34,32,973	1,30,30,873
Temporary Consumer	1,88,013	2,48,836	2,36,891	1,96,860	8,70,600
Grand Total	17,00,82,956	17,76,16,216	18,32,64,042	19,72,18,229	72,81,81,444

Summary of Sales (Rs.) for the FY 2024-25

Particular	Qtr-1	Qtr-2	Qtr-3	Qtr-4	Grand Total
Agriculture Consumers	76,872	1,00,037	3,59,912	4,23,098	9,59,919
Bulk Mixed Consumers	4,31,91,691	4,42,29,208	4,61,89,934	5,35,44,503	18,71,55,336
Commercial Consumer (Non-Industrial)	16,53,84,129	18,70,93,851	19,34,35,933	19,18,13,714	73,77,27,627
Industrial Consumers	24,32,08,694	21,17,14,241	25,43,99,480	29,96,52,852	1,00,89,75,268
Non-Commercial Consumer (Domestic)	38,07,29,090	40,46,67,097	40,31,56,847	40,58,46,492	1,59,43,99,527
Public Lighting & Water Supply	1,76,30,599	1,80,76,658	2,02,86,458	2,01,20,475	7,61,14,189
Temporary Consumer	20,71,718	24,73,455	24,34,238	21,96,373	91,75,783
Grand Total	85,22,92,793	86,83,54,547	92,02,62,802	97,35,97,507	3,61,45,07,648

